

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,058	--	--	3,369	-227	250	46	8,222	181	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,798	0	466	18	231	--	175	283	415	1,639
Pentanes Plus	214	0	--	15	-45	--	13	104	5	62
Liquefied Petroleum Gases	1,583	--	466	3	276	--	162	179	411	1,577
Ethane/Ethylene	750	--	5	--	202	--	24	--	--	933
Propane/Propylene	534	--	378	0	22	--	68	--	366	501
Normal Butane/Butylene	119	--	89	3	36	--	66	64	44	73
Isobutane/Isobutylene	180	--	-7	--	17	--	4	115	--	71
Other Liquids	--	92	--	449	-1,698	67	17	-1,395	261	24
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	92	--	5	144	118	-1	274	85	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	3	--	0	1	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	2	144	-9	-2	144	28	0
Fuel Ethanol ⁷	--	21	--	0	142	-1	0	135	27	0
Renewable Fuels Except Fuel Ethanol	--	12	--	2	2	-9	-2	9	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	424	32	--	16	305	111	24
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	-1,874	-51	3	-1,974	66	0
Reformulated	--	--	--	--	-435	116	-2	-327	9	0
Conventional	--	--	--	19	-1,439	-167	4	-1,648	56	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,260	124	-1,850	61	-21	--	2,172	3,444
Finished Motor Gasoline	--	--	2,115	1	-363	52	-7	--	368	1,444
Reformulated	--	--	406	--	0	-130	--	--	--	275
Conventional	--	--	1,709	1	-363	182	-7	--	368	1,169
Finished Aviation Gasoline	--	--	8	--	-5	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	763	1	-481	--	0	--	108	175
Kerosene	--	--	10	--	-3	--	0	--	7	0
Distillate Fuel Oil	--	--	2,705	8	-985	9	-7	--	938	806
15 ppm sulfur and under ⁸	--	--	2,419	2	-859	9	-4	--	785	790
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	89	1	-6	--	2	--	77	5
Greater than 500 ppm sulfur	--	--	197	5	-121	--	-5	--	75	11
Residual Fuel Oil ⁹	--	--	195	50	17	--	0	--	260	3
Less than 0.31 percent sulfur	--	--	28	4	1	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	17	-10	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	29	27	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	285	27	2	--	-1	--	8	308
Naphtha for Petro. Feed. Use	--	--	180	24	1	--	1	--	--	196
Other Oils for Petro. Feed. Use	--	--	105	3	0	--	-3	--	--	111
Special Naphthas	--	--	39	12	-2	--	0	--	36	12
Lubricants	--	--	126	20	-22	--	2	--	52	70
Waxes	--	--	6	0	--	--	0	--	2	5
Petroleum Coke	--	--	497	4	--	--	-5	--	383	123
Marketable	--	--	375	4	--	--	-5	--	383	1
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	73	--	-8	--	-3	--	11	56
Still Gas	--	--	383	--	--	--	--	--	--	383
Miscellaneous Products	--	--	54	--	0	--	0	--	0	53
Total	6,855	91	7,726	3,960	-3,545	378	217	7,111	3,030	5,107

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.